



Enhancing Accountability

REPORT

18 FEB 2021

THURSDAY

OF

Majorty Party Whip How Wangwe

Anne Musandu

THE AUDITOR-GENERAL

ON

MULTINATIONAL - KENYA SECTION OF INTERCONNECTION PROJECT OF ELECTRIC GRIDS OF NILE EQUATORIAL LAKES COUNTRIES (ADF LOAN NO. 2100150022643)

FOR THE YEAR ENDED 30 JUNE, 2020

KENYA ELECTRICITY TRANSMISSION COMPANY LIMITED



MULTINATIONAL –KENYAN SECTION OF INTERCONNECTION PROJECT OF ELECTRIC GRIDS OF NILE EQUATORIAL LAKES COUNTRIES

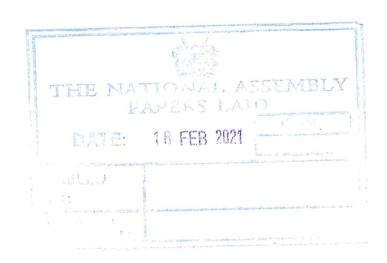
KENYA ELECTRICITY TRANSMISSION COMPANY LIMITED (KETRACO)

CREDIT NUMBER: ADF 2100150022643

ANNUAL REPORT AND FINANCIAL STATEMENTS

FOR THE FINANCIAL YEAR ENDED 30 JUNE 2020

Prepared in accordance with the Cash Basis of Accounting Method under the International Public Sector Accounting Standards (IPSAS)



Kenya Electricity Transmission Company Limited Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Report and Financial Statements For the Financial Year Ended 30 June 2020

ABBREVIATIONS

ADF

: African Development Fund

AIE

: Authority to Incur Expenditure

EUR

: Euro

GOK

: Government of Kenya

HVDC

: High Voltage Direct Current

IPSAS

: International Public Sector Accounting Standards

KETRACO

: Kenya Electricity Transmission Company

kV

: Kilovolts

MDAs

: Ministries, Departments and Agencies

PSASB

: Public Sector Accounting Standards Board

UA

: Units of Account

UAC

: Unit of Currency

US\$

: United States Dollar

				Ž
				(· ·
ř				

CONTENTS PAGE 1. 2. STATEMENT OF PERFOMANCE AGAINST PROJECT'S PREDETERMINED OBJECTIVES 6 CORPORATE SOCIAL RESPONSIBILITY STATEMENT/SUSTAINABILITY REPORTING......7 3. 4. 5. REPORT OF THE INDEPENDENT AUDITORS ON MULTINATIONAL - KENYAN SECTION OF INTERCONNECTION PROJECT OF ELECTRIC GRIDS OF NILE EQUATORIAL LAKES COUNTRIES......11 6. STATEMENT OF RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 30 JUNE 202014 7. STATEMENT OF FINANCIAL ASSETS AS AT 30 JUNE 202015 8. 9. NOTES TO THE FINANCIAL STATEMENTS 18 10. 11 12

•

1. PROJECT INFORMATION AND OVERALL PERFORMANCE

1.1 Name and registered office

Name: The project's official name is Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries.

Objective: The key objective of the project is to improve the rate of access to electrical power for the people of the member countries and to foster regional power trade

Address: The project headquarters offices are in Nairobi, Nairobi County, Kenya. The address of its registered office is:

Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries.

Block B, Kawi House Off Red Cross Road, South C P. O. Box 34942 – 00100 Nairobi

Contacts: The following are the project contacts:

Telephone: (+254) 20 – 4956000, E-mail: info@ketraco.co.ke Website: www.ketraco.co.ke

1.2 Project Information

Project Start Date:	The project start date was 20 September 2010				
Project End Date:	The project end date was expected to be 31 December 2017. The new project end date is yet to be determined.				
Project Manager:	Project Manager: The project manager is Eng. Joseph Murage				
Project Sponsor:	The project sponsor are Government of Kenya and African Development Fund				

1.3 Project Overview

Line Ministry/State Department of the project	The project is under the supervision of the Kenya Electricity Transmission Company Limited, a state corporation under the State Department of Energy.		
Project number	P-ZI-FAO-032; 2100150022643		
Strategic goals of the project	The strategic goal of the project is to improve the rate of access to electrical power for the people of the member countries and to foster regional power trade.		

1.3 Project Overview (continued)

Achievement of strategic goals	 The project management aims to achieve the goals through the following means: (i) The construction approximately 132km of 400kV double circuit transmission line from Lessos substation, in Kenya, to the Kenya – Uganda border near Tororo substation in Uganda; including two 90 MVA transformers, line shunt reactors with new bays; two (2) shunt capacitors, two (2) shunt reactors, associated switch gear, and four (4) 220kV line bays; (ii) Building of the operating and maintenance technical capacity of the network; (iii) Implementation of Resettlement Action Plan (RAP) for the acquisition of the way leaves and Right of Way (ROW) corridors of the transmission line components.
Other important background information on the project	The project is implemented by Kenya Electricity Transmission Company Limited (KETRACO) which was incorporated on 2 December 2008 and registered under the Companies Act, Cap 486 pursuant to Sessional Paper No. 4 of 2004 on Energy. The Company was established to develop new high voltage electricity transmission infrastructure that will form the backbone of the National Transmission Grid, in line with Kenya Vision 2030. Its core business is to plan, design, build and maintain new electricity transmission lines and associated substations. These new lines will include 132kV, 220kV, 400kV and 500kV High Voltage Direct Current (HVDC). In carrying out this mandate, the Company is expected to develop a new and robust grid system in order to:
	 (i) Improve quality and reliability of electricity supply throughout the country; (ii) Transmit electricity to areas that are currently not supplied from the national grid; (iii) Evacuate power from planned generation plants; and (iv) Provide a link with the neighboring countries in order to facilitate power exchange and develop electricity trade in the region. The project is being financed by African Development Fund (ADF) and the Government of Kenya through the Ministry of Energy and Petroleum and The National Treasury. As the owner of the project, KETRACO provides the organizational set up for the activities, qualified staff and basic office infrastructure for efficient execution of the project. The Nile Equatorial Lake Countries prioritized the interconnection of their electrical networks to improve the rate of access to electrical power for the people of the member countries and to foster regional power trade. KETRACO is implementing 132km of 400kV double circuit transmission line from Lessos substation, in Kenya, to the Kenya – Uganda border near Tororo substation in Uganda under the NELSAP programme. The project consists of the construction and upgrading of interconnection lines of the grids of Nile Equatorial Lakes Countries to increase their cross-border exchange and trade energy and to improve the transient stability of the systems, safety and affordability of supply, as well as flexibility in the operation of the interconnected networks of these five Nile Basin Initiative Countries: The Republic of Kenya, the Republic of Uganda, the Republic or Rwanda, the Republic of Burundi and the Democratic Republic of Congo.
Current situation that the project	Low rate of access to electrical power for the people of the member countries and low level of regional power trade.
Project duration	The project started on 20th September 2010 and was expected to run until 31 December 2017. However, the new completion date is yet to be determined.

Kenya Electricity Transmission Company Limited Multinational –Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Report and Financial Statements For the Financial Year Ended 30 June 2020

1.4 Bankers

The following are the bankers for the current year:

- (i) KCB Bank Limited Moi Avenue P. O. Box 30081 - 00100 Nairobi.
- (ii) Co-operative Bank of Kenya Limited Upper HillP. O. Box 48281 - 00100Nairobi.

1.5 Auditors

Delegated Auditor: Deloitte & Touche

Deloitte Place, Waiyaki Way, Muthangari

P O Box 40092 - 00100 GPO

Nairobi

Principal Auditor: Auditor General

Office of the Auditor-General Anniversary

Towers, University Way

P. O. Box 30084

Nairobi.



1.6 Roles and Responsibilities

Below is a list of the different people involved with the project:

Names	Title designation	Key qualification	Responsibilities	
Eng. Joseph	Project Manager	Bachelor of Technology,	Project Coordinator, Project	
Murage		Registered Engineer, MIEK	Engineer, Substation	
			Engineer, Transmission	
			Engineer, Civil Engineer	
Johnson Muthoka	Senior Manager	BA Land Econ (Hons), MA	Wayleaves Acquisition	
	Wayleaves	(urban and regional planning	(Land Economists, Land	
		(UON), Full member of ISK,	surveyors, Social	
		registered and Licensed land	Economists, Environmental	
		economist	Experts)	
Mildred Mwihaki	Project	MBA, Bachelor of	Preparation of project	
	Accountant	Commerce (Finance) CPA (K)	financial reports	

1.7 Funding Summary

The Project financing was for a duration of 8 years from 2010 to 2017 with an approved budget of UAC 39,770,000 equivalent to KShs 5,785,500,980 (1 UA: Kshs 145.474 – June 2020), while the Government counterpart funding as at 30 June 2020 was KShs 2,374,868,283 as highlighted in the table below:

Below is the funding summary:

Source of funds	Donor Commitment-		Amount received as at: – (30.6.2020)		Undrawn balance as at: (30.6. 2020)	
TO SECULATE A SECULATION AND ANALYSIS OF THE SECULATION OF THE SEC						
	Donor currency (UAC)	Kshs Equivalent	Donor currency (UAC)	Kshs Equivalent	Donor currency (UAC)	Kshs Equivalent
	(A)	(A')	<i>(B)</i>	(B')	(A)- (B)	(A')- (B')
(i) Grant/Loan						
African Development Bank	39,770,000	5,785,500,980	21,416,407	2,855,684,873	18,353,593	2,929,816,107
(ii) Counterpart funds						
Government of						
Kenya	-	2,374,868,283	-	2,374,868,283	-	
Total	39,770,000	8,160,369,263	21,416,407	5,230,553,156	18,353,593	2,929,816,107



Kenya Electricity Transmission Company Limited Multinational –Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Report and Financial Statements For the Financial Year Ended 30 June 2020

1.8 Summary of Overall Project Performance:

1.8.1 Budget Performance Against Actual Amounts

During the year under review, the project received KShs 577,227,841 against a final budget of KShs 567,000,000 representing 102% of budget. Similarly, the project incurred total expenditure of KShs 270,411,184 during the year, against a final budget of KShs. 567,000,000, representing 48% budget utilization. The project's cumulative receipts and payments to-date amounts to KShs. 5,278,344,884 and KShs. 4,931,684,625 respectively.

1.8.2 Physical Progress and Achievements of the Project

The project construction progress for Lessos Tororo TL and the extension of Lessos substation was expected to be completed by December 2016, however this completion date was extended to 2017. However, the Contracts with the main contractor Instalaciones Inabensa S.A of Spain were terminated in April 2016 hence the new completion date is yet to be agreed on. KETRACO and the contactor have been on arbitration process. On 30 July 2019 the Tribunal issued their award in favour of the contractor INABENSA S.A. KETRACO has since sought the setting aside of the Arbitral Award on basis of breach of Public Policy. The implementation status by the time of termination were as follows:

	LOT A: Transmission Line	LOT B: Substation	
Design	98%	67%	
Procurement	98%	81%	
Construction	9%	31%	
Overall	50%	61%	

1.8.3 Implementation Challenges and Way Forward

The contracts with the main project contractor were terminated in April 2016 and KETRACO is yet to agree with the donor on engagement of a new contractor.

The funding agreement between KETRACO and African Development Fund expired on 31 December 2017 and was yet to be renewed as at 30 June 2020.

1.9 Summary of Project Compliance:

The project reporting has complied with the applicable laws and regulations, and essential external financing agreements/covenants.

2. STATEMENT OF PERFOMANCE AGAINST PROJECT'S PREDETERMINED OBJECTIVES

Introduction

Section 81 (2) (f) of the Public Finance Management Act, 2012 requires that, at the end of each financial year, the Accounting officer when preparing financial statements of each National Government entity in accordance with the standards and formats prescribed by the Public Sector Accounting Standards Board includes a statement of the national government entity's performance against predetermined objectives.

The key development objectives of the project's are to:

- a) Enhance electricity access, availability and reliability of the completed transmission lines and substations and complete construction of key transmission infrastructure.
- b) Increase electricity supply by completing transmission lines for evacuating generated power.
- c) Provide a link with the neighbouring countries in order to facilitate power exchange and develop electricity trade in the region
- d) Acquisition of the way leaves and Right of Way (ROW) corridors of the construction of the transmission line.

Progress on attainment of Strategic development objectives

For purposes of implementing and cascading the above development objectives to specific sectors, all the development objectives were made specific, measurable, achievable, realistic and time-bund (SMART) and converted into development outcomes. Attendant indicators were identified for reasons of tracking progress and performance measurement: Below we provide the progress on attaining the stated objectives:

Project	Objective	Outcome	Indicator	Performance
Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries	 a) Provide a link with the neighbouring countries in order to facilitate power exchange and develop electricity trade in the region b) Acquisition of the way leaves and Right of Way (ROW) corridors of the construction of the transmission line 	-Construction of approximately 132km of 400kV double circuit transmission line from Lessos substation in Kenya to Uganda border near Tororo substation -Acquisition of the right way for transmission line construction.	-Length (kilometres) of transmission lines complete -Number of people compensated during acquisition of right of way.	In FY 19/20 we compensated 95 people affected by the project for acquisition of right of way.

3. CORPORATE SOCIAL RESPONSIBILITY STATEMENT/SUSTAINABILITY REPORTING

Kenya Electricity Transmission Company Limited (KETRACO) has the obligation to plan, design, construct, own, operate and maintain the country's high voltage electricity grid and regional power interconnectors. This primary objective must; however, be twinned with positive impacts to societies that such businesses operate in. These positive impacts include creation of employment opportunities, provision of goods and services, contribution to the economy by paying taxes, contributing towards development of infrastructure and improvement of quality of life for the people.

KETRACO, being an obliging and proactive company, has mainstreamed corporate social responsibility (CSR) in its operations. Beyond grid matters, the company has expanded its jurisdiction to improve the well-being of humanity and impact society to be better.

This deliberate move is necessary because it is the society that gives us a "license to operate" and their goodwill is necessary for continued security and room to operate long after our transmission projects construction is over.

Our approach

KETRACO's approach towards CSR is focused on identifying and formulating projects guided by its CSR policy and in response to specific needs that go towards solving a problem that members of the concerned community assess as a priority. To this end, the Company consulted widely internally and beyond on best practices in order to make corporate social responsibility an integral part of its undertakings. During the financial year under review, social, economic and environmental issues were addressed

Below is a brief highlight of our achievements in each pillar

1. Sustainability strategy and profile

KETRACO ensured that its operations were carried out professionally and in humane manner, considering that construction of transmission projects involves acquisition of land for substations and wayleaves access for the lines. This necessitates compensation and at times resettlement of the Projects Affected Persons (PAPs) hence the need to expedite the process harmoniously. In addition, Ketraco actively participated in several engagements with various stakeholders towards improving their quality of life which translates into creating a better society. This was evident in key areas such as education, health and environmental conservation.

In addition, KETRACO offered youth internship opportunities to fresh graduates and industrial attachments to ongoing University students for the purpose of transferring skills and future career preparation.

2. Environmental performance

KETRACO's environmental and social impact assessment plans are anchored on environmental laws, regulations, standards and best practices. The Company ensures compliance with all relevant national and international environmental and other statutory regulatory provisions that apply to its projects to ensure sound environmental management practice. The Company undertakes annual environmental audits and has valid permits and licenses for its operations. The Company is guided by the following environmental and social management laws and regulations in its execution of its projects:

3. CORPORATE SOCIAL RESPONSIBILITY STATEMENT/SUSTAINABILITY REPORTING (Continued)

2 Environmental performance (Continued)

The Environmental Management and Coordination Act, Cap 387;The Environmental Impact (Assessment and Auditing) Regulations, 2003;Environmental Management and Coordination (Environmental Impact Assessment and Audit) Regulations, 2003;Environmental Management and Coordination (Water Quality) Regulations of 2006;Environmental Management and Coordination (Waste Management) Regulations of 2006; Environmental Management and Co-ordination (Controlled Substances) Regulations, 2007;The Environmental Management and Co-ordination (Conservation of biological diversity and resources, and access to genetic resources and benefits sharing) Regulations, 2006;The Environmental Management and Coordination (Wetlands, Riverbanks, Lakeshores and seashores management) Regulations, 2009;Environmental Management and Coordination (Noise and Excessive Vibration Pollution Control) Regulations, 2009;Environmental Management and Coordination (Air Quality) Regulations, 2008;Occupational Safety and Health Act (OSHA 2007); Wildlife Management and Conservation Act, 2013;Forest Act 2015; Public Health Act (Cap. 242) 36;The Environment and Land Court Act, 2011; Water Act, 2002.

3. Employee welfare

Competence Management:

During the year under review, the Company procured Strathmore University to undertake Skill Gap Analysis among staff, in order to develop a plan that can improve employee performance. The Company also paid professional fees to professional bodies and facilitated trainings and conferences for staff members. Further, Knowledge Management Gap Analysis conducted by Kenyatta University and staff performance appraisal was undertaken. This has been of great importance in improvement of KETRACO project's work execution.

Safety and Security Measures:

During the year, the Company organized for safety and security awareness sensitization sessions for craftsmen and technicians deployed at various projects and substations across the country. In addition, the company procured services of security providers and deployed them at all KETRACO project substations to ensure safety of company's infrastructure projects. Further, Internal audit of the Information Security Management System (ISMS) and backups for the data centre were also undertaken during the year.

4. Market place practices

KETRACO complied with 30% of access to government procurement opportunities (AGPO) requirement by ensuring that Youth, Women and Persons with disabilities supplied goods and services. Further, KETRACO complied with 40% Government requirement on local content procurement where goods and services were procured locally by the company. These procurement opportunities have created diverse financial benefits for the special groups as well as enhancing the KETRACO corporate image and reputation. In addition, contractors/suppliers were sensitised on SAP Ariba Sourcing Strategy & Access to e-government procurement opportunities. Through the SAP Ariba Developer portal procurement processes have been eased.

Kenya Electricity Transmission Company Limited Multinational –Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Report and Financial Statements For the Financial Year Ended 30 June 2020

3. CORPORATE SOCIAL RESPONSIBILITY STATEMENT/SUSTAINABILITY REPORTING (Continued)

4. Market place practices (continued)

The Company continued implementing corruption prevention measures as identified in the corruption risk assessment and mitigation plan. The Integrity Committee quarterly meetings were held. Quarterly reports of the corruption risk assessment reports and the implementation of the mitigation plans were prepared and submitted to EACC.

5. Community Engagements

KETRACO has remained committed to engaging with local communities in project affected areas, the general public, sector partners and other stakeholders aiming at cultivating their goodwill, cooperation and amicable association. In this regard, KETRACO ensured that all CSR projects were implemented through a consultative process with stakeholders' right from the initial project planning through to commissioning.

The host communities in the areas where the projects traverses have benefited from employment opportunities by KETRACO and its contractors. This has boosted the living standards of the communities in the project areas. During the year, KETRACO developed a customer relationship management system on Integrated Location Intelligence System (ILIS) platform, which is aimed at enhancing handling of customer complaints and access to information by various stakeholders especially in wayleave acquisition grievance recording and resolution.



4. STATEMENT OF PROJECT MANAGEMENT RESPONSIBILITIES

The Chief Executive Officer of KETRACO and the Project Coordinator for the Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries are responsible for the preparation and presentation of the Project's financial statements, which give a true and fair view of the state of affairs of the Project for and as at the end of the financial year ended on 30 June 2020. This responsibility includes maintaining adequate financial management arrangement and ensuring that these continue to be effective throughout the reporting period; maintaining proper accounting records, which disclose with reasonable accuracy at any time the financial position of the Project; designing, implementing and maintaining internal controls relevant to the preparation and fair presentation of the financial statements, and ensuring that they are free from material misstatements, whether due to error or fraud; safeguarding the assets of the Project; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

The Chief Executive Officer of KETRACO and the Project Coordinator for the Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries accept responsibility for the Project's financial statements, which have been prepared on the Cash Basis Method of Financial Reporting, using appropriate accounting policies in accordance with International Public Sector Accounting Standards.

The Chief Executive Officer of KETRACO and the Project Coordinator for the Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries are of the opinion that the Project's financial statements give a true and fair view of the state of the Project's transactions during the financial year ended 30 June 2020, and of the Project's financial position as at that date. Chief Executive Officer of KETRACO and the Project Coordinator for the Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries further confirm the completeness of the accounting records maintained for the Project, which have been relied upon in the preparation of the Project financial statements as well as the adequacy of the systems of internal financial control.

The Chief Executive Officer of KETRACO and the Project Coordinator for the Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries confirm that the Project has complied fully with applicable Government Regulations and the terms of external financing covenants, and that Project funds received during the financial year under audit were used for the eligible purposes for which they were intended and were properly accounted for.

Approval of the Project financial statements

The Project financial statements were approved by Chief Executive Officer of KETRACO and the Project Coordinator for the Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries on ________ 2021 and signed by them.

Chief Executive Officer FCPA Fernandes Barasa, OGW

Project Coordinator Antony Wamukota Ag. General Manager - Finance CPA Tom Imbo

ICPAK Member Number: 7039



Deloitte & Touche Certified Public Accountants (Kenya) Deloitte Place Waiyaki Way, Muthangari P.O. Box 40092 - GPO 00100 Nairobi Kenya

Tel: +254 (0) 20 423 0000 Cell: +254 (0) 719 039 000 Dropping Zone No.92 Email: admin@deloitte.co.ke

5. REPORT OF THE INDEPENDENT AUDITORS ON MULTINATIONAL – KENYAN SECTION OF INTERCONNECTION PROJECT OF ELECTRIC GRIDS OF NILE EQUATORIAL LAKES COUNTRIES

To the Auditor General

Opinion

We have audited the accompanying financial statements of the Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries set out on pages 14 to 31 which comprise the statement of financial assets as at 30 June 2020, and the statement of receipts and payments, statement of cash flows, and statement of comparative budget and actual amounts for the year then ended, and a summary of significant accounting policies and other explanatory notes.

In our opinion, the financial statements give a true and fair view of the financial position of Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries as at 30 June 2020, and of its financial performance and cash flows for the year then ended in accordance with International Public Sector Accounting Standards (IPSAS) financial reporting framework under the cash basis of accounting.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Project in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in Kenya, and we have fulfilled our ethical responsibilities in accordance with these requirements and the IESBA Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to Note 10.4 to the financial statements, which indicates that the funding agreement for the Project between KETRACO and the African Development Fund expired on 31 December 2017 and had not been renewed as at 30 June 2020. Our opinion is not modified in respect of this matter.

Other Information

The Chief Executive Officer of KETRACO and the Project Coordinator are responsible for the other information. The other information comprises the information included in the financial statements but does not include the financial statements and our auditor's report thereon.



5. REPORT OF THE INDEPENDENT AUDITORS ON MULTINATIONAL – KENYAN SECTION OF INTERCONNECTION PROJECT OF ELECTRIC GRIDS OF NILE EQUATORIAL LAKES COUNTRIES (Continued)

Other Information (Continued)

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon. In connection with our audit of the financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed on the other information that we obtained prior to the date of this auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibility of the Project Management for the financial statements

The Chief Executive Officer of KETRACO and the Project Coordinator are responsible for the preparation and fair presentation of the financial statements in accordance with International Public Sector Accounting Standards (IPSAS) financial reporting framework under the cash basis of accounting and for such internal control as the management determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Chief Executive Officer of KETRACO and the Project Coordinator are responsible for assessing the Project's ability to continue sustaining services, disclosing, as applicable, matters related to sustainability of services and using the going concern basis of accounting unless the Chief Executive Officer of KETRACO and the Project coordinator either intend to terminate the Project, or have no realistic alternative but to do so.

Auditor's Responsibilities for the audit of the Project financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the Project's internal control.

I.

5. REPORT OF THE INDEPENDENT AUDITORS ON MULTINATIONAL – KENYAN SECTION OF INTERCONNECTION PROJECT OF ELECTRIC GRIDS OF NILE EQUATORIAL LAKES COUNTRIES (Continued)

Auditor's Responsibilities for the audit of the Project financial statements (Continued)

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of the Chief Executive Officer of KETRACO and the Project Coordinator's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Project's ability to continue sustaining its services. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Project to cease sustaining its services.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Chief Executive Officer of KETRACO and the Project Coordinator regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Certified Public Accountants (Kenya)

Nairobi

Flanvar

2021

CPA Fred Aloo, Practicing certificate No. 1537 Signing partner responsible for the independent audit

REPUBLIC OF KENYA

Telephone: +254-(20) 3214000 E-mail: info@oagkenya.go.ke Website: www.oagkenya.go.ke



HEADQUARTERS
Anniversary Towers
Monrovia Street
P.O. Box 30084-00100
NAIROBI

Enhancing Accountability

REPORT OF THE AUDITOR-GENERAL ON MULTINATIONAL - KENYA SECTION OF INTERCONNECTION PROJECT OF ELECTRIC GRIDS OF NILE EQUATORIAL LAKES COUNTRIES (ADF LOAN NO. 2100150022643) FOR THE YEAR ENDED 30 JUNE, 2020 - KENYA ELECTRICITY TRANSMISSION COMPANY LIMITED

REPORT ON THE FINANCIAL STATEMENTS

Opinion

The accompanying financial statements of Multinational - Kenya Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries set out on pages 14 to 27, which comprise the statement of financial assets as at 30 June, 2020, statement of receipts and payments, statement of cash flows and the statement of comparative budget and actual amounts for the year then ended, and a summary of significant accounting policies and other explanatory information, have been audited on my behalf by Deloitte & Touche, auditors appointed under Section 23 of the Public Audit Act, 2015. The auditors have duly reported to me the results of their audit and on the basis of their report, I am satisfied that all the information and explanations which, to the best of my knowledge and belief, were necessary for the purpose of the audit were obtained.

In my opinion, the financial statements present fairly, in all material respects, the financial position of the Multinational - Kenya Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries as at 30 June, 2020, and of its financial performance and its cash flows for the year then ended, in accordance with International Public Sector Accounting Standards (Cash Basis) and comply with Financing Agreement No.2100150022643 dated 20 September, 2010 between the Republic of Kenya and African Development Fund (AFD) and the Public Finance Management Act, 2012.

Basis for Opinion

The audit was conducted in accordance with International Standards of Supreme Audit Institutions (ISSAIs). I am independent of the Multinational - Kenya Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Management in accordance with ISSAI 130 on Code of Ethics. I have fulfilled other ethical responsibilities in accordance with the ISSAI and in accordance with other ethical requirements applicable to performing audits of financial statements in Kenya.

Report of the Auditor-General on Multinational - Kenya Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries (ADF Loan No. 2100150022643) for the year ended 30 June, 2020 - Kenya Electricity Transmission Company Limited

I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Emphasis of Matter

1. Expiry of Loan Agreement

As reported in the previous year, the Loan Agreement between the Republic of Kenya and the African Development Bank expired on 31 December, 2017. However, the Project has stalled at 61% level of completion after the Company terminated the services of the main contractor for non-performance in April, 2016. Further, no funds have been received from the Bank since 2016. Analysis of the Project's cash and pending bills records as at 30 June, 2020 revealed a funding shortfall of Kshs.798,907,767. There was no evidence that the Loan Agreement had been renewed or other sources of funds, had been identified. It has not therefore, been possible to confirm whether or when the Project will be completed.

2. Outstanding Arbitration on Terminated Contract

As reported in the previous year, an arbitration case was filed in April, 2016 between the contractor and Company, in relation to termination of a contract for works which had not been finalized. On 30 July, 2020, the tribunal, which was the arbitrator on the matter, issued their award in favour of the contractor. However, Management is of the opinion that the decision made by the arbitrator is against public policy and intends to present an appeal to have the award set aside. As at 30 June, 2020 Management had incurred legal fees totalling Kshs.220,444,652, on the matter.

It has not therefore been possible to confirm when the matter will be resolved, and how the cost in terms of legal fees that the Company will incur will be reflected in the financial statements.

My opinion is not qualified with respect to effects of these matters.

Key Audit Matters

Key audit matters are those matters that, in my professional judgement are of most significance in the audit of the financial statements. There were no key audit matters to report in the year under review.

Other Matters

1. Pending Bills - Goods and Services

As reported in the previous year, the Project Management contracted works and services amounting to Kshs.4,196,353,894, as disclosed in Annex 2A. The amounts certified as payable amounted to Kshs.3,453,000,803 out of which Kshs.3,006,460,944 was paid leaving a pending bill of Kshs.446,539,858. The unpaid bill is likely to result in penalties or litigation and related legal expenses, which are wasteful expenditure.

2. Long Outstanding Wayleave Compensation

As reported in the previous year, the expected compensation to landowners for wayleaves acquired since inception of the Project, amounted to Kshs.1,722,348,174, as disclosed in Annex 2B. The amounts certified as payable amounted to Kshs.1,716,108,611, out of which Kshs.1,363,740,702 was paid leaving an unpaid balance of Kshs.352,367,909. The Management has attributed failure to pay the amount to lack of budgetary allocation from The National Treasury and lengthy land valuation negotiations due to absentee land owners coupled with various court injunctions on disputed cases.

3. Budgetary Control and Performance

The statement of comparative budget and actual amounts reflects final receipts budget and actual on comparable basis of Kshs.567,000,000 and Kshs.577,227,841 respectively resulting to an over funding of Kshs.10,227,841 or 2% of the budget. Similarly, the statement reflects final payments budget and actual on comparable basis of Kshs.567,000,000 and Kshs.270,411,184 respectively resulting to an under expenditure of Kshs.296,588,816 or 52% of the budget.

The under expenditure affected the planned activities and may have impacted negatively on service delivery for the public.

REPORT ON LAWFULNESS AND EFFECTIVENESS IN USE OF PUBLIC RESOURCES

Conclusion

As required by Article 229(6) of the Constitution, based on the audit procedures performed, I confirm that, nothing else has come to my attention to cause me to believe that public resources have not been applied lawfully and in an effective way.

Basis for Conclusion

The audit was conducted in accordance with ISSAI 4000. The standard requires that I comply with ethical requirements and plan and perform the audit to obtain assurance about whether the activities, financial transactions and information reflected in the financial statements are in compliance, in all material respects, with the authorities that govern them. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my conclusion.

REPORT ON EFFECTIVENESS OF INTERNAL CONTROLS, RISK MANAGEMENT AND GOVERNANCE

Conclusion

As required by Section 7(1)(a) of the Public Audit Act, 2015, based on the audit procedures performed, except for the matter(s) described in the Basis for Conclusion

on Effectiveness of Internal Controls, Risk Management and Governance section of my report, I confirm that, nothing else has come to my attention to cause me to believe that internal controls, risk management and overall governance were not effective.

Basis for Conclusion

Automation of the Financial Reporting Process

Review of the financial reporting process revealed significant manual interventions. Although the sub-ledgers are extracted from the SAP system through the reporting module, the processing of the trial balance and financial statements is done manually on excel worksheet.

Consequently, the manual interventions may result in errors in the financial statements.

The audit was conducted in accordance with ISSAI 2315 and ISSAI 2330. The standards require that I plan and perform the audit to obtain assurance about whether effective processes and systems of internal control, risk management and overall governance, were operating effectively, in all material respects. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my conclusion.

REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

As required by the African Development Fund (AFD) and the Republic of Kenya, except for the matters under the paragraphs sections of my report, I report based on my audit that: -

- i. I have obtained all the information and explanations which, to the best of my knowledge and belief, were necessary for the purpose of the audit;
- ii. In my opinion, adequate accounting records have been kept by the Project, so far as appears from the examination of those records; and
- iii. The Project's financial statements are in agreement with the accounting records and returns.

Responsibilities of Management and Board of Directors

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Public Sector Accounting Standards (Cash Basis), and for maintaining effective internal control as Management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error, and for its assessment of the effectiveness of the internal control, risk management and overall governance.

In preparing the financial statements, Management is responsible for assessing the Project's ability to continue to sustain its services, disclosing as applicable, matters related to sustainability of services and using the applicable basis of accounting unless Management is aware of the intention to terminate the Project or to cease operations.

Management is also responsible for the submission of the financial statements to the Auditor-General in accordance with the provisions of Section 47 of the Public Audit Act, 2015.

In addition to the responsibility for the preparation and presentation of the financial statements described above, Management is also responsible for ensuring that the activities, financial transactions and information reflected in the financial statements are in compliance with the authorities which govern them, and that public resources are applied in an effective way.

The Board of Directors is responsible for overseeing the Project's financial reporting process, reviewing the effectiveness of how the Project monitors compliance with relevant legislative and regulatory requirements, ensuring that effective processes and systems are in place to address key roles and responsibilities in relation to overall governance and risk management, and ensuring the adequacy and effectiveness of the control environment.

Auditor-General's Responsibilities for the Audit

The audit objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion in accordance with the provisions of Section 48 of the Public Audit Act, 2015 and submit the audit report in compliance with Article 229(7) of the Constitution. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISSAIs will always detect a material misstatement and weakness when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

In addition to the audit of the financial statements, a compliance audit is planned and performed to express a conclusion about whether, in all material respects, the activities, financial transactions and information reflected in the financial statements are in compliance with the authorities that govern them and that public resources are applied in an effective way, in accordance with the provisions of Article 229(6) of the Constitution, and submit the audit report in compliance with Article 229(7) of the Constitution.

Further, in planning and performing the audit of the financial statements and audit of compliance, I consider internal control in order to give an assurance on the effectiveness of internal controls, risk management and overall governance processes and systems in accordance with the provisions of Section 7(1)(a) of the Public Audit

Act, 2015 and submit the audit report in compliance with Article 229(7) of the Constitution. My consideration of the internal control would not necessarily disclose all matters in the internal control that might be material weaknesses under the ISSAIs. A material weakness is a condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level, the risk that misstatements caused by error or fraud in amounts that would be material in relation to the financial statements being audited, may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions.

Because of its inherent limitations, internal control may not prevent or detect misstatements and instances of non-compliance. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance policies and procedures may deteriorate.

As part of an audit conducted in accordance with ISSAIs, I exercise professional judgement and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Management.
- Conclude on the appropriateness of the Management's use of the applicable basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions which may cast significant doubt on the Project's ability to continue to sustain its services. If I conclude that a material uncertainty exists, I am required to draw attention in the auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my audit report. However, future events or conditions may cause the Project to cease to continue to sustain its services.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information and business activities of the Project to express an opinion on the financial statements.

Perform such other procedures as I consider necessary in the circumstances.

I communicate with the Management regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control which are identified during the audit.

I also provide Management with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, related safeguards.

Nancy Gathunge AUDITOR-GENERAL

Nairobi

04 January, 2021

Multinational -Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Kenya Electricity Transmission Company Limited For the Financial Year Ended 30 June 2020 Report and Financial Statements

STATEMENT OF RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 30 JUNE 2020

9

	Note		FY 2019/20			FY 2018/19		Cumulative
		Receipts and	Payments		Receipts and	Payments		o-date
		payments controlled by	made by third	Total	payment controlled	made by third	Total	
		the entity	parties		by the entity	parties		
		KShs	KShs	KShs	KShs	KShs	KShe	KShc
Receipts							CHOCK	CIICAI
Transfer from Government entities	10.3	573,250,000	1	573.250.000	75 000 000		75 000 000	COC 070 VLC C
Loans from external development partners	10.4	1	1	1	(6 768 579)		000,000,07	2,3/4,000,283
Miscellaneous receipts	10.5	3,977,841	1	3 977 841	531 103		521 102	47 701 700
Total Receipts		577,227,841	1	577.227 841	68 767 574	1	501,103	41,191,128
				7.06.116	11000000	1	00,/02,3/4	3,2/8,344,884
Payments								
Purchase of goods and services	10.6	244,760,038		244 760 038	30 005 229		30 005 220	007 316 073
Acquisition of non-financial assets	10.7	25,651,146	1	25,651,146	16 349 837		16 340 827	740,515,129
Total Payments		270,411,184	ı	270,411,184	46.355.066	1	46 355 066	4,303,300,090
					22262		000,000,001	4,721,004,04,0
Surplus		306,816,657	1	306,816,657	22,407,508	1	22,407,508	346 660 250
							11,101,000	240,000,040

FCPA Fernandes Barasa, OGW Chief Executive Officer

Project Coordinator Antony Wamukota

Ag. General Manager – Finance CPA Tom Imbo ICPAK Member No: 7039

14

7. STATEMENT OF FINANCIAL ASSETS AS AT 30 JUNE 2020

	NOTE	FY 2019/20 Kshs	FY 2018/19 Kshs
Financial Assets		220.00	
Cash and cash equivalents Bank Balances	10.8	346,660,259	39,843,602
Total Financial Assets		346,660,259	39,843,602
Represented by: Fund Balance b/fwd Surplus for the year		39,843,602 306,816,657	17,436,094 22,407,508
Net Financial Position		346,660,259	39,843,602

The accounting policies and explanatory notes to these project financial statements form an integral part of the project financial statements. The project financial statements were approved on 2021 and signed by:

Chief Executive Officer FCPA Fernandes Barasa, OGW

Project Coordinator Antony Wamukota Ag. General Manager – Finance

CPA Tom Imbo

ICPAK Member No. 7039

*-373 • • • •

8. STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED 30 JUNE 2020

	NOTES	FY 2019/20 Kshs	FY 2018/19 Kshs
Cash Flows from Operating Activities			
Receipts for operating income			
Transfers from Government entities	10.3	573,250,000	75,000,000
Miscellaneous receipts	10.5	3,977,841	531,103
Payments for operating expenses			
Purchase of goods and services	10.6	(244,760,038)	(30,005,229)
Net cash flows generated from operating activities		332,467,803	45,525,874
Cash Flows from Investing activities			
Acquisition of non-financial assets	10.7	(25,651,146)	(16,349,837)
Cash Flows from Borrowing activities		,	
Refunds to external development partners	10.4	-	(6,768,529)
Net increase in cash and cash equivalents		306,816,657	22,407,508
Cash and cash equivalents at beginning of the year		39,843,602	17,436,094
Cash and cash equivalents at end of the year	10.8	346,660,259	39,843,602

The accounting policies and explanatory notes to these project financial statements form an integral part of the project financial statements. The project financial statements were approved on 2021 and signed by:

Chief Executive Officer

FCPA Fernandes Barasa, OGW

Project Coordinator

Antony Wamukota

Ag. General Manager - Finance

CPA Tom Imbo

ICPAK Member No. 7039

Multinational -Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Kenya Electricity Transmission Company Limited For the Financial Year Ended 30 June 2020 Report and Financial Statements

STATEMENT OF COMPARATIVE BUDGET AND ACTUAL AMOUNTS

6

Receipts/Payment Item	Original Budget a	Adjustments b	Final Budget c=a+b	Actual on Comparable basis d	Budget Utilization difference e=c-d	% of Utilization f=d/c%	
Receipts	Kshs	Kshs	Kshs	Kshs	Kshs		
Transfer from Government entities Miscellaneous receipts	731,000,000	731,000,000 (164,000,000)	567,000,000	573,250,000 3,977,841	(6,250,000) (3,977,841)	101%	
Total receipts	731,000,000	(164,000,000)	567,000,000	577,227,841	(10,227,841)	102%	
Payments Purchase of goods and services Acquisition of non-financial assets	244,760,038	(164,000,000)	244,760,038	244,760,038	296,588,816	100%	
Total payments	731,000,000	(164,000,000)	567,000,000	270,411,184	296,588,816	48%	

Note: The significant budget utilisation/ performance differences in the last column are explained in Annex 1 to these financial statements.

Chief Executive Officer FCPA Fernandes Barasa, OGW

Project Coordinator Antony Wamukota

Ag. General Manager – Finance CPA Tom Imbo ICPAK Member No. 7039

17

Kenya Electricity Transmission Company Limited Multinational –Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Report and Financial Statements For the Financial Year Ended 30 June 2020

10. NOTES TO THE FINANCIAL STATEMENTS

The principal accounting policies adopted in the preparation of these financial statements are set out below:

10.1 BASIS OF PREPARATION

10.1.1 Statement of compliance and basis of preparation

The financial statements have been prepared in accordance with Cash-basis IPSAS financial reporting under the cash basis of Accounting, as prescribed by the PSASB and set out in the accounting policy note below. This cash basis of accounting has been supplemented with accounting for; a) receivables that include imprests and salary advances and b) payables that include deposits and retentions. The financial statements comply with and conform to the form of presentation prescribed by the PSASB. The accounting policies adopted have been consistently applied to all the years presented.

10.1.2 Reporting entity

The financial statements are for the Multinational – Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries under National Government of Kenya. The financial statements encompass the reporting entity as specified in the relevant legislation PFM Act 2012.

10.1.3 Reporting currency

The financial statements are presented in Kenya Shillings (KShs), which is the functional and reporting currency of the Project and all values are rounded to the nearest Kenya Shilling.

10.2 SIGNIFICANT ACCOUNTING POLICIES

a) Recognition of receipts

The Project recognises all receipts from the various sources when the event occurs and the related cash has actually been received by the Government.

• Transfers from the Exchequer

Transfer from Exchequer is recognized in the books of accounts when cash is received. Cash is considered as received when payment instruction is issued to the bank and notified to the receiving entity.

• External Assistance

External assistance is received through grants and loans from multilateral and bilateral development partners.



Kenya Electricity Transmission Company Limited Multinational –Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Report and Financial Statements

For the Financial Year Ended 30 June 2020

10.2 SIGNIFICANT ACCOUNTING POLICIES (Continued)

a) Recognition of receipts (continued)

External Assistance

Donations and grants

Grants and donations shall be recognized in the books of accounts when cash is received. Cash is considered as received when a payment advice is received by the recipient entity or by the beneficiary. In case of grant/donation in kind, such grants are recorded upon receipt of the grant item and upon determination of the value. The date of the transaction is the value date indicated on the payment advice.

Proceeds from borrowing

Borrowing includes Treasury bill, treasury bonds, corporate bonds, sovereign bonds and external loans acquired by the Project or any other debt the Project may take on will be treated on cash basis and recognized as a receipt during the year they were received.

Undrawn external assistance

These are loans and grants at reporting date as specified in a binding agreement and relate to funding for the Project currently under development where conditions have been satisfied or their ongoing satisfaction is highly likely and the project is anticipated to continue to completion. An analysis of the Project's undrawn external assistance is shown in the funding summary

Other receipts

These include Appropriation-in-Aid and relates to receipts such as proceeds from disposal of assets and sale of tender documents. These are authorized in the financial statements the time associated cash is received.

b) Recognition of payments

The Project authorizes all payments when the event occurs and the related cash has actually been paid out by the Project.

Purchase of goods and services

Goods and services are recognized as payments in the period when the goods/services are consumed and paid for. If not paid for during the period where goods/services are consumed, they shall be disclosed as pending bills.

Acquisition of fixed assets

The payment on acquisition of property plant and equipment items is not capitalized. The cost of acquisition and proceeds from disposal of these items are treated as payments and receipts items respectively. Where an asset is acquired in a non-exchange transaction for nil or nominal consideration and the fair value of the asset can be reliably established, a contra transaction is recorded as receipt and as a payment.

A fixed asset register is maintained by each public entity and a summary provided for purposes of consolidation. This summary is disclosed as an annexure to the consolidated financial statements.

·

Kenya Electricity Transmission Company Limited Multinational –Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Report and Financial Statements For the Financial Year Ended 30 June 2020

10.2 SIGNIFICANT ACCOUNTING POLICIES (Continued)

c) In-kind donations

In-kind contributions are donations that are made to the Project in the form of actual goods and/or services rather than in money or cash terms. These donations may include vehicles, equipment or personnel services. Where the financial value received for in-kind contributions can be reliably determined, the Project includes such value in the statement of receipts and payments both as receipts and as payments in equal and opposite amounts; otherwise, the contribution is not recorded.

d) Cash and cash equivalents

Cash and cash equivalents comprise cash on hand and cash at bank, short-term deposits on call and highly liquid investments with an original maturity of three months or less, which are readily convertible to known amounts of cash and are subject to insignificant risk of changes in value. Bank account balances include amounts held at the Central Bank of Kenya and at various commercial banks at the end of the financial year. For the purposes of these financial statements, cash and cash equivalents also include short term cash imprests and advances to 20uthorized public officers and/or institutions which were not surrendered or accounted for at the end of the financial year.

Restriction on cash

Restricted cash represents amounts that are limited/restricted from being used to settle a liability for at least twelve months after the reporting period. This cash is limited for direct use as required by stipulation. Amounts maintained in deposit bank accounts are restricted for use in refunding third part deposits.

e) Accounts receivable

For the purposes of these financial statements, imprests and advances to authorised public officers and/or institutions which were not surrendered or accounted for at the end of the financial year is treated as receivables. This is in recognition of the government practice where the imprest payments are recognized as payments when fully accounted for by the imprest or AIE holders. This is an enhancement to the cash accounting policy. Other accounts receivables are disclosed in the financial statements.

f) Pending bills

Pending bills consist of unpaid liabilities at the end of the financial year arising from contracted goods or services during the year or in past years. As pending bills do not involve the payment of cash in the reporting period, they are recorded as 'memorandum' or 'off-balance' items to provide a sense of the overall net cash position of the Project at the end of the year. When the pending bills are finally settled, such payments are included in the statement of receipts and payments in the year in which the payments are made.

10.2 SIGNIFICANT ACCOUNTING POLICIES (Continued)

g) Budget

The budget is developed on a comparable accounting basis (cash basis), the same accounts classification basis (except for accounts receivable - outstanding imprest and clearance accounts and accounts payable - deposits, which are accounted for on an accrual basis), and for the same period as the financial statements. The Project's budget was approved as required by Law and National Treasury Regulations, as well as by the participating development partners, as detailed in the Government of Kenya Budget Printed Estimates for the year.

The Development Projects are budgeted for under the MDAs but receive budgeted funds as transfers and account for them separately. These transfers are recognised as inter-entity transfers and are eliminated upon consolidation.

A high-level assessment of the Project's actual performance against the comparable budget for the financial year/period under review has been included in an annex to these financial statements.

h) Third party payments

Included in the receipts and payments, are payments made on its behalf by to third parties in form of loans and grants. These payments do not constitute cash receipts and payments and are disclosed in the payment to third parties column in the statement of receipts and payments. During the year no amount of loan disbursements were received in form of direct payments from third parties.

i) Exchange rate differences

The accounting records are maintained in the functional currency of the primary economic environment in which the Project operates, Kenya Shillings. Transactions in foreign currencies during the year/period are converted into the functional currency using the exchange rates prevailing at the dates of the transactions. Any foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the statements of receipts and payments.

j) Comparative figures

Where necessary comparative figures for the previous financial year/period have been amended or reconfigured to conform to the required changes in financial statement presentation.

k) Subsequent events

There have been no events subsequent to the financial year/period end with a significant impact on the financial statements for the year ended 30.6. 2020.

l) Errors

Material prior period errors shall be corrected retrospectively in the first set of financial statements authorized for issue after their discovery by: (i). Restating the comparative amounts for prior period(s) presented in which the error occurred; or (ii). If the error occurred before the earliest prior period presented, restating the opening balances of assets, liabilities and net assets/equity for the earliest prior period presented.

Kenya Electricity Transmission Company Limited Multinational –Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Report and Financial Statements For the Financial Year Ended 30 June 2020

10.3 RECEIPTS FROM GOVERNMENT OF KENYA

These represent counterpart funding and other receipts from government as follows:

	FY 2019/20 Kshs	FY 2018/19 Kshs	Cumulative to-date
Counterpart funding through State	IXSIIS	KSIIS	Kshs
Department of Energy		,	
Counterpart funds Quarter 1	25,000,000	25,000,000	605,382,207
Counterpart funds Quarter 2	365,500,000	25,000,000	688,703,629
Counterpart funds Quarter 3	182,750,000	25,000,000	833,619,467
Counterpart funds Quarter 4*	-	-	247,162,980
Total	573,250,000	75,000,000	2,374,868,283

^{*} Quarter 4 receipts for FY 2019/20 amounting to KShs 18,750,000 were received in July 2020 and therefore have not been included in this report.

10.4 LOAN FROM/ REFUNDS TO EXTERNAL DEVELOPMENT PARTNERS

During the 12 months to 30 June 2020 the funds were as detailed in the table below. The funding agreement between KETRACO and African Development Fund expired on 31 December 2017 and was yet to be renewed as at 30 June 2020.

Name of Donor	Cumulative Amount Received as at 30.06.20	Loan currency	Loans received in cash	received as	Total a	nmount
1					FY	FY
					2019/20	2018/19
	KShs	UAC	KShs	KShs	KShs	KShs
Loans Received from			, , , , , , , , , , , , , , , , , , , ,			
Multilateral Donors						
(International						
Organisations)						
African Development Fund	2,855,684,873	21,416,407	11,631,471	2,844,053,402	-	(6,768,529)
Total	2,855,684,873	21,416,407	11,631,471	2,844,053,402	_	(6,768,529)

10.5 MISCELLANEOUS RECEIPTS

	F	Y 2019/20		FY 2018/19	Cumulative to- date
	Receipts controlled by the entity in cash	Receipts controlled by third parties	Total receipts		
	Kshs	Kshs	Kshs	Kshs	Kshs
Interest income	3,977,841		3,977,841	531,103	47,791,728
Total	3,977,841	-	3,977,841	531,103	47,791,728

10.6 PURCHASE OF GOODS AND SERVICES

		FY 2019/20		FY 2018/19	Cumulative to- date
	Payments made by the entity in cash	Payments made by third parties	Total payments		
	Kshs	Kshs	Kshs	Kshs	Kshs
Legal fees	173,673,652	-	173,673,652	24,076,000	245,203,287
Bank charges	195,358	=	195,357	(350,131)	981,895
Other operating costs	70,891,028	-	70,891,028	6,279,359	302,130,546
Total	244,760,038	-	244,760,038	30,005,229	548,315,729

10.7 ACQUISITION OF NON-FINANCIAL ASSETS

		FY 2019/20		FY 2018/19	Cumulative to- date
	Payments made by the entity in cash	Payments made by third parties	Total payments		
	Kshs	Kshs	Kshs	Kshs	Kshs
Consultancy fees	567,086	-	567,086	3,520,800	329,595,169
Powerlines	-	-		-	2,690,033,025
Wayleaves	25,084,060	-	25,084,060	12,829,037	1,363,740,702
Total	25,651,146	-	25,651,146	16,349,837	4,383,368,896

10.8 CASH AND CASH EQUIVALENTS

	FY 2019/20	FY 2018/19
	Kshs	Kshs
Bank Accounts Balance	346,660,259	39,843,602
Total	346,660,259	39,843,602

The project has three project accounts spread within the project implementation area managed by KETRACO as listed below:

	FY 2019/20	FY 2018/19
	Kshs	Kshs
Local Currency Accounts		
National Bank of Kenya [A/c No:01037033184100]	-	334
Co-operative Bank of Kenya [A/c No:01136160914100]	329,155,491	24,761,317
Kenya Commercial Bank [A/c No:1111251622]	17,504,768	15,081,951
Total bank account balances	346,660,259	39,843,602

^{*}The National Bank of Kenya project account was closed in the FY 2019/20.

10.9 CURRENCY

The financial statements are presented in Kenya Shillings (KShs).



11 OTHER IMPORTANT DISCLOSURES

11.1 PENDING BILLS (Annex 2A)

	Balance b/f		Additions	Paid during	Balance c/f
Description	FY 2018/2019	Adjustment*	for the period	the year	FY 2019/2020
	KShs	KShs	KShs	KShs	KShs
Supply of goods	416,993,484		=	-	416,993,484
Supply of services	29,546,374		=	-	29,546,374
Total	446,539,858	-	-	=	446,539,858

The balance for the supply of goods above is owed to Instalaciones Inabensa S.A of Spain ("Inabensa"), the project's main contractor. The contract with Inabensa was terminated in April 2016. KETRACO and Inabensa thereafter engaged an arbitration tribunal which awarded Inabensa the sum of 37,365,690 Euros (approximately KShs. 4.5 billion). KETRACO has made an application to the High Court of Kenya seeking to set aside award on basis of breach of Public Policy. The appeal was yet to be determined.

11.2 OTHER PENDING PAYABLES (Annex 2B)

	Balance b/f		Additions	Doid duning	Balance c/f
Description	FY 2018/2019	Adjustment*	for the period	Paid during the year	FY 2019/2020
	KShs	KShs	KShs	KShs	KShs
Project affected					
persons	326,513,002	(4,280,619)	55,219,589	(25,084,060)	352,367,909
Total	326,513,002	(4,280,621)	55,219,589	25,084,060	352,367,909

Multinational -Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Kenya Electricity Transmission Company Limited For the Financial Year Ended 30 June 2020 Report and Financial Statements

12 PROGRESS ON FOLLOW UP OF AUDITOR RECOMMENDATIONS

The following is the summary of issues raised by the external auditor, and management comments that were provided to the auditor. We have nominated focal persons to resolve the various issues as shown below with the associated time frame within which we expect the issues to be resolved.

Timeframe	June 2021	Closed
Status	Not resolved	Resolved
Focal Point person to resolve the issue	Eng. Antony Wamukota Ag. General Manager, Project Management & Construction	Eng. Antony Wamukota Ag. General Manager, Project Management & Construction
Management comments	The contracts with the main contractor (Inabensa) for the project were terminated in April 2016. The arbitration case between KETRACO and Inabensa was delivered in July 2019. KETRACO has appealed for setting aside of the arbitral award to Inabensa. The financing agreement will be renewed once the case outcome is determined.	Inabensa and KETRACO had tried to settle the issue out of court but this was Wamukota not successful. In this regard the two parties resulted into arbitration process. Manager, Project The arbitration case was delivered in Management & July 2019 however KETRACO has appealed for setting aside of the arbitral award to Inabensa.
Issue / Observations from Auditor	The Loan Agreement between KETRACO and African Development Bank which was effective 20 September 2010 expired on 31 December 2017. This project has been at 61% arbitration case between KETRACO level of completion since the contractor was terminated for non-performance in April 2019. KETRACO has appealed for setting aside of the arbitral award to labensa. The financing agreement will be renewed once the case outcome is determined.	The arbitration case between the Contractor and KETRACO for termination of contract for construction of subject transmission line was unresolved since April 2016. However, on 30 July 2019, the Tribunal issued their award in favour of the contractor. Management considers the decision to be against public policy, and having informed the Ministry of the Tribunal's decision, they are looking into ways of having the matter settled outside of the Tribunal's award. The delay in resolution has resulted legal fees amounting to Kshs 101,791,087.
Kererence No. on the external audit Report	1. Expiry of loan agreement	2. Outstanding arbitration on terminated contract

Multinational -Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Kenya Electricity Transmission Company Limited Report and Financial Statements For the Financial Year Ended 30 June 2020

Reference	Issue / Observations from Auditor	Management comments	Focal Point	Status	Timeframe
No. on the external audit Report			person to resolve the issue		
3. Long Pending bills	The project has incurred cost on works and bills received services with a cost of Kshs.4,196,353,894, as disclosed in Annex ZA. The amounts certified as payable amounted to Kshs.3,453,000,803 of which Kshs.3,006,460,944 was paid leaving unpaid pending bill balance of Kshs.446,539,858 owed to the terminated contractor for Kes.416M and Kes.29 M to other parties. It is not clear and management has not explained why they have not paid the pending bills.	These amounts were to be settled by African Development Bank financing which expired in December 2017. The arbitration case between KETRACO and Inabensa was delivered in July 2019. KETRACO has appealed for setting aside of the arbitral award to Inabensa. The financing agreement will be renewed once the case outcome is determined hence allowing for the pending bills settlement	Eng. Antony Wamukota Ag. General Manager, Project Management & Construction	Not resolved	June 2021
4. Longstanding Wayleave Compensatio n expenses	4. Longstanding Compensation owed to landowners for Wayleave wayleaves acquired since inception of the Compensatio project amounts to Kshs.1,722,348,174, as disclosed in Annex 2B. The amounts certified to as payable amounted to Kshs. 1,338,656,642 was paid leaving unpaid balance of Kshs.326,513,002. Management has attributed failure to pay this amount to lack of budgetary allocation from National Treasury, protracted negotiations with, or absence of certified land owners and court injuctions filed by interested parties.	The project has been adequately funded to facilitate acquisition of right Ag. General of way however the project has suffered from absence of certified landowners. Developmer	lativo oject ıt	Not resolved	June 2021

Chief Executive Officer FCPA Fernandes Barasa, OGW

Date: 6/1/2021

Project Coordinator Antony Wamukota Date: 06/01/10211

77

Multinational -Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Kenya Electricity Transmission Company Limited For the Financial Year Ended 30 June 2020 Report and Financial Statements

ANNEX 1 - VARIANCE EXPLANATIONS - COMPARATIVE BUDGET AND ACTUAL AMOUNTS

	Final Budget	Actual on	Budget Utilization	% of Hilimotion	Comments on
	D	Comparable Basis	Difference	70 OI CHIIZAHOII	Variance
	а	P	c=a-b	d=h/a %	
RECEIPTS					
Government of Kenya	567,000,000	573,250,000	(6.250.000)	101%	(9)
External financing	1		(000,000,000)	0/101	(n)
Miscellaneous receipts	J	3,977,841	(3.977.841)	1	
Total receipts	567,000,000	577.227.841	(10.227.841)	102%	
PAYMENTS				0/701	
Purchase of goods and services	244,760,038	244,760,038	1	100%	
Acquisition of non-financial assets	322,239,962	25,651,146	296,588,816	%8	(ii)
					(;;)
Total payments	567,000,000	270,411,184	296,588,816	48%	

Explanations for variances (% of utilization) below 90% and above 100%

Explanations: -

- (i) The fourth quarter receipts from GOK amounting to Kes.25,000,000 for FY 2018/19 were received in July 2019 while fourth quarter receipts for FY 2019/2020 were received in July 2020.
- (ii) The 8% utilization is due to slowed project activities as the main contractor contract is currently terminated.



Multinational -Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Kenya Electricity Transmission Company Limited For the Financial Year Ended 30 June 2020 Report and Financial Statements

ANNEX 2A - ANALYSIS OF PENDING BILLS

Supplier of Goods or Services Currency	Currency	Original	Date	Amount for	Amount Paid	Outstanding	Outstanding
		Amount	Contracted	Certified Work To	To-Date	Balance	Balance
				Date		FY 2019/20	FY 2018/19
		я	q	v	p	p-o=e	
		KShs		KShs	KShs	KShs	KShs
Supply of goods							
Instalaciones Inabensa S. (Lot							
A:400kV Lessos-Tororo							
Transmission Line)		2,389,588,945	2012	2,311,102,648	1.894.109.164	416 993 484	416 993 484
Instalaciones Inabensa S. (Lot		,				101607601	101,000,011
B: Extension of Lessos							
220/132kV Substation)		1,379,861,850	2012	880,810,758	880,810,758	j	ı
Sub-Total	KShs	3,769,450,795		3,191,913,406	2,774,919,922	416.993.484	416.993.484
Supply of services							
AECOM Consultants Inc.	KShs	426,903,099	2012	261,087,396	231,541,022	29.546.374	29,546,374
Sub-Total		426,903,099		261,087,396	231.541.022	29.546.374	29 546 374
		i e					
Grand Total		4,196,353,894		3,453,000,803	3,006,460,944	446,539,858	446,539,858

Multinational -Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Kenya Electricity Transmission Company Limited Report and Financial Statements For the Financial Year Ended 30 June 2020

ANNEX 2B - ANALYSIS OF OTHER PENDING PAYABLES

Name	Brief Transaction Description	Original Amount	Date Payable Contracted	Amount of Certified Work	Amount Paid To-Date	Outstanding Balance	Outstanding Balance
			Contractor	10-Date		FY 2019/20	FY 2018/19
		а	þ	၁	þ	e=c-d	
Amounts due to						3	
Third Parties							
Project Affected	Wayleaves						
Persons	compensation	1,722,348,174	2012-2019	1.716,108,611	1,716,108,611 1,363,740,702	975 755	326 513 002
Grand Total		1 722 348 174		1 716 100 611	10.001.001.001	000100000	
		1,142,040,11		1,/10,108,011	1,/10,108,011 1,303,/40,/02	352,367,909	326.513.002

Multinational -Kenyan Section of Interconnection Project of Electric Grids of Nile Equatorial Lakes Countries Kenya Electricity Transmission Company Limited Report and Financial Statements For the Financial Year Ended 30 June 2020

ANNEX 3 – SUMMARY OF FIXED ASSET REGISTER

	Opening Cost	*Purchases/Additions in	**Disposals in the Year	Closing Cost
Asset class		(KShs)	(KShs)	(KShs)
	F X 2019/20	FY 2019/20	FY 2019/20	FY 2019/20
	(a)	(q)	(3)	$(d) = (a) + (b) \cdot (c)$
				(a) (a) (b)-(c)
Fowerline (Transmission Equipment)	4,357,717,750	25.651.146		700 076 202 1
T.4		2626		4,202,200,090
10tal	4,357,717,750	25.651.146		7 303 376 006
		2. 2/2.2/2.		0,000,000,4

Notes

^{*} Purchases/Additions in the year reconciled to the amount in Statement of Receipts and Payments

^{**} The disposal amount disclosed in this register is the cost that the asset was acquired at and not the price at which it has been sold.